NRG BUSINESS WEBINAR

A YEAR IN ENERGY: AN NRG UPDATE FOR YOUR REGION

CONNECT WITH YOUR LOCAL EXPERTS



Nate Dahnke
Account Executive
Territory: IL, WI, MI & IN

Nate.Dahnke@nrg.com
Nate Dahnke | LinkedIn



Landon Woodrum
Account Executive
Territory: Ohio / Midwest

Landon.Woodrum@nrg.com
Landon Woodrum | LinkedIn



Mitch Raterman
Account Executive
Territory: Central & Western Ohio

Mitchell.Raterman@nrg.com
Mitch Raterman | LinkedIn



Adam Lang
Account Executive
Territory: IL, IN, MI & WI

Adam.Lang@nrg.com
Adam Lang | LinkedIn



Richard Kincheloe
Account Executive
Territory: IL, IN, KY & TN

Richard.Kincheloe@nrg.com
Richard Kincheloe | LinkedIn

KEY TAKEAWAYS

1. **Gas and winter**
With 2027–28 NYMEX forwards near three-year lows, consider beginning to layer in natural gas for 2027 and beyond.

2. **Power and demand**
As power separates from natural gas and data center growth tightens supply, build distinct purchasing strategies for each commodity.

3. **Regional pricing**
As forward prices vary by zone and index costs trend higher, consider layering hedges through 2030 to manage volatility.

QUESTIONS & ANSWERS

1 **How does NRG's peak notification program work and does it cost anything to participate?**

There is no cost to participate. NRG's CP (coincident peak) notification program helps customers anticipate the five summer peak hours used to determine their Peak Load Contribution (PLC). Customers receive a weekly outlook identifying the days most likely to set a peak, along with more targeted email alerts as potential peak periods approach. This gives customers a clearer window for when they may choose to curtail load, which can help lower future capacity costs through PLC management. Contact your NRG Account Executive to learn more.

2 **Does NRG offer demand response in Illinois and Ohio?**

Yes. NRG offers demand response in both Illinois, Ohio, and Indiana. The program can help eligible businesses earn revenue when they reduce electricity usage during periods of high grid demand, which may help offset rising capacity costs. Contact your NRG Account Executive to explore your eligibility and potential value.



3 Can I lock in NYMEX pricing now and basis pricing later?

Yes. NRG's floating basis product allows you to secure some, or all, of your NYMEX volumes when you sign your contract, while leaving basis open to be priced later. You can also layer in basis over time rather than making a single purchasing decision.

4 With so much uncertainty in the energy market, where do I still have control?

While you can't control weather, demand growth, or commodity markets, you can control how and when you purchase energy. Layering purchases over time and thoughtfully managing market exposure can help you build a more flexible strategy without relying on predicting the market.



WANT TO LEARN MORE?

Connect with an NRG Account Executive or visit nrg.com/business.

© 2026 NRG Curtailment Solutions, Inc. All rights reserved. NRG and the plus signs are registered service marks of NRG Energy, Inc. Products and services vary depending on region or market. 4443805