

NRG WEBINAR

Final Preparation for BERDO Compliance



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BERDO Resources

- [BERDO website](#)
- [BERDO Basics](#)
- [Covered Buildings List](#)
- [Policies and Procedures Guide](#)
- [Emissions Compliance Guide](#)
- [Emissions Calculator](#)

FAQs

You have already filed under BERDO. What should you focus on now?

The first filing is an important milestone, but it is not the end of the journey. While 2025 emissions data cannot be changed, building owners still have full control over how prepared they are for 2026 and future compliance years. The focus now should be on planning ahead to reduce future risk, avoid last minute decisions, and create more predictable costs as emissions standards tighten.

BERDO enforcement has felt kind of quiet so far. Should you be concerned about penalties?

Yes. That's because this is the first filing deadline with penalties. Penalties are clearly defined in the ordinance and tied to emissions performance. Waiting limits flexibility and options. Planning early allows building owners to manage risk on their own timeline rather than reacting later under pressure.

Does federal sustainability policy uncertainty change BERDO requirements for buildings?

No. BERDO is a local ordinance and remains a required compliance obligation for covered Boston buildings. Federal policy changes do not eliminate local reporting or emissions standards. Filing continues and performance thresholds continue to tighten over time.

How does NRG help simplify BERDO compliance?

NRG Business has a BERDO approved PPA confirmed to meet ordinance requirements. Through Renewable Grid Connect, customers can address electricity related emissions in a straightforward way. NRG manages the complexity so building owners can focus on their operations.

Breaking News

The City of Boston has extended the deadline to address any excess 2025 emissions from **May 15 to August 15, 2026.**

What this means for Renewable Grid Connect (RGC)?

- ✚ NRG currently has a power purchase agreement (PPA) that has been approved by the City of Boston. Customers gain access to this PPA through NRG's Renewable Grid Connect (RGC) to support BERDO compliance. RGC helps building owners mitigate emissions that exceed the BERDO emissions standard. Compliance also includes Third Party Verification of their data and emissions reduction mechanisms. Lastly the building owner must file BERDO Reporting Form. Also note, BERDO Staff is encouraging building owners to take the above three steps as soon as possible despite the deadline extension.
- ✚ Under current BERDO regulations, RECs used to address **2025 emissions must be retired by June 30, 2026.**
- ✚ To ensure adequate time for REC retirement and required reporting, NRG will offer RGC RECs for 2025 emissions through June 26, 2026. RGC will continue to be available for 2026 and future compliance years.

What about MA Class I RECs?

- ✚ MA Class I RECs remain an accepted compliance option under BERDO. However, pricing for MA Class I RECs is typically higher than RGC.
- ✚ Because retirement guidance for MA Class I RECs can vary by project and compliance scenario, customers should confirm timing and eligibility directly with the City of Boston or their compliance advisor.